

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation  
Docket No. RD09-1-000

January 22, 2009

North American Electric Reliability Corporation  
1120 G Street, N.W., Suite 990  
Washington, D.C. 20005-3801

Attention: Rebecca J. Michael, Attorney

Reference: Electric Reliability Organization Errata Petition Updating Accepted Reliability Coordination and Transmission Operations Reliability Standards.

Dear Ms. Michael:

1. On July 28, 2008, the North American Electric Reliability Corporation (NERC) submitted a filing requesting approval of two revised versions of Commission-approved Reliability Standards provided by NERC: IRO-005-2 — Reliability Coordination – Current-Day Operations and TOP-004-2 — Transmission Operations. According to NERC, these revised versions incorporate changes that were reviewed through the NERC Reliability Standards development process, but that were inadvertently omitted from an earlier filing. The revised Reliability Standards update the versions approved in Order No. 693<sup>1</sup> to include all revisions which were approved by the NERC board of trustees and industry stakeholders using the NERC Reliability Standards development process.
2. Notice of this filing was issued on October 29, 2008, with comments, protests or motions to intervene due on or before November 19, 2008.

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<sup>1</sup> *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242, *order on reh'g*, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

3. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214 (2008)). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214. No interventions or comments were received.
4. NERC's uncontested filing is accepted pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.314.
5. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.314(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.314(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.314(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.
6. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director  
Office of Electric Reliability

Document Content(s)

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